

DLC™

Rotary Shouldered Connection

Keep Compatibility, Ditch Captivity





Core Principles

Compatible¹ with
Delta™ for easy
adoption

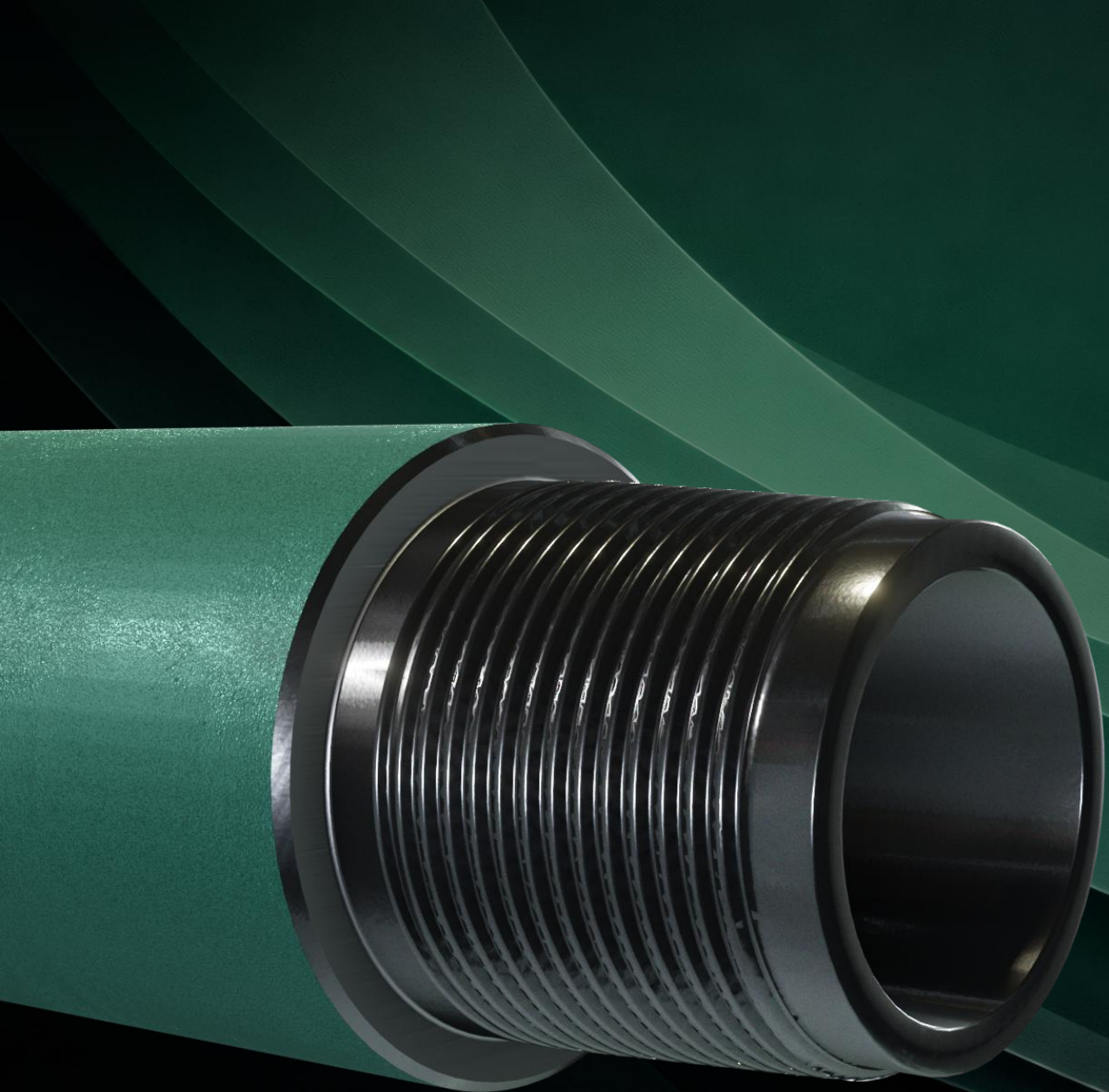
Enhanced VARI-Flank®
thread profile for high
torque capability

Design features that reduce
non-productive time (NPT)
directly on the rig

Independent
infrastructure preventing
vendor “lock-in”

Customer-focused to
minimize complexity
and maximize assets

Multiple paths to
manufacturing, sourcing,
and repair including
conversion



DLC™

Design Features

Optimized hydraulics and strength

Lower cost of ownership

Increased resistance to over-torque

Widened field inspection criteria

Deeper stabbing and faster spin-up

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Specifications¹

DLC 425

TOOL JOINT

5.250"

X

3.000"

STANDARD
MAKEUP

26,000 ft-lbs

ENHANCED
MAKEUP

30,300 ft-lbs

TENSILE
STRENGTH

786,400 lbs

DLC 544

TOOL JOINT

6.625"

X

4.000"

STANDARD
MAKEUP

50,300 ft-lbs

ENHANCED
MAKEUP

58,700 ft-lbs

TENSILE
STRENGTH

1,211,500 lbs



DLCTM

Compatibility¹

Mixed-connection drill strings² can be assembled to control costs without sacrificing performance.

Crossovers, valves, saver subs, etc.³ can remain in-service without requiring replacement or conversion.

Compatible rental equipment and downhole tools³ are available in the market meaning wide availability, and fewer headaches.

Compatibility empowers **making a change,**
without starting over.





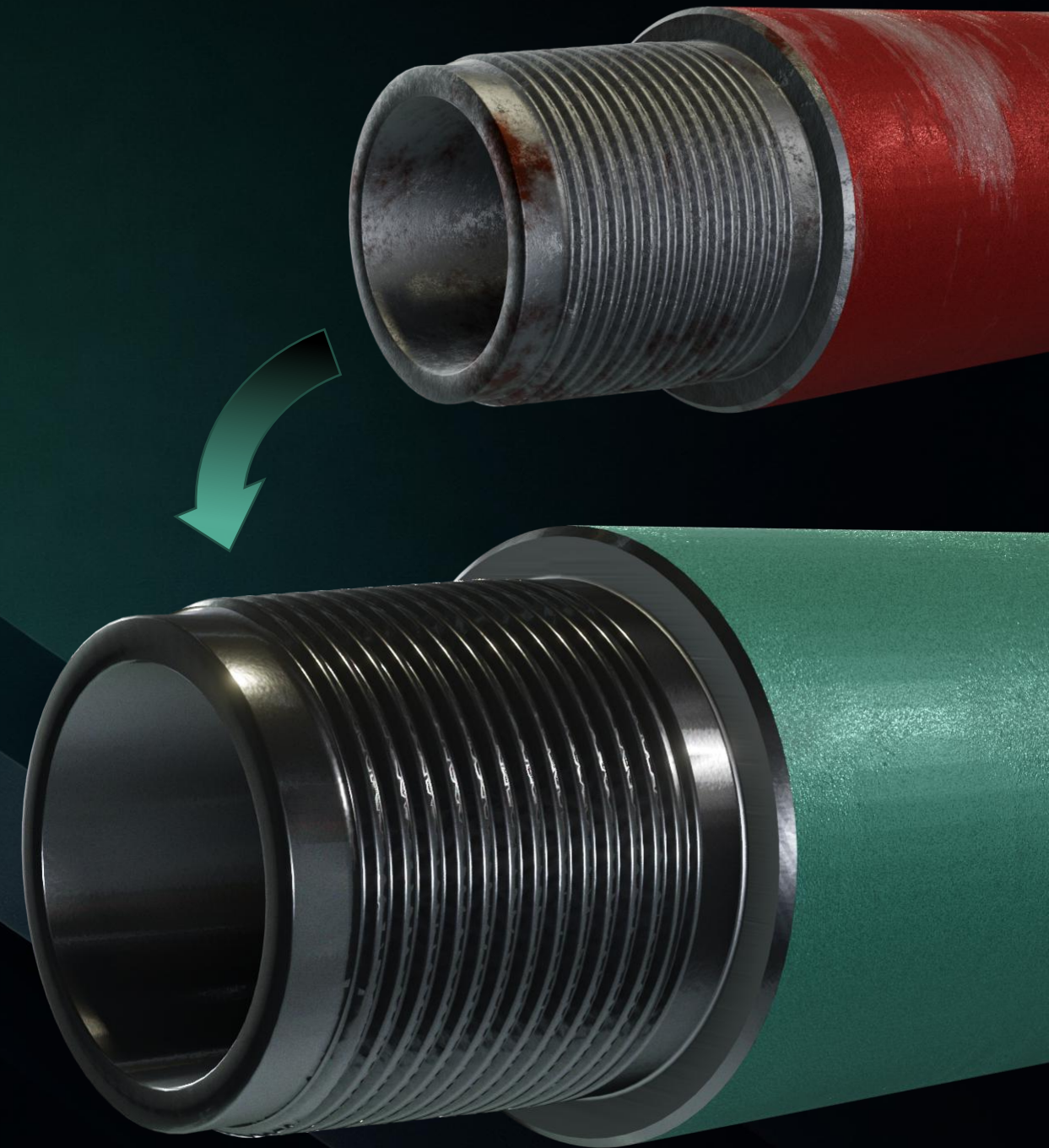
Connection Conversion

Independence means connection conversion is an **encouraged** and **practical** path to adoption.¹

Damaged connections converted for costs² comparable to repair

Vendor-locked assets converted to diversify supply chain

Obsolete connections converted to maximize asset life





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Ditch Captivity*

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